

CUI, Inc.
Board of Directors Meeting
January 24th, 2022

Meeting was called to order at 6:39 pm

Attendees: Dave Lohrer, Verlyn Bailly and Kent Feliks via telephone, Bob O'Connor, Dave Rodgers, and Kathi Platter. Dave Rankin absent/excused. Others in attendance: Jim Moran and Mike Casimir.

October Quarterly Meeting minutes approved as amended – motion by Kathi Platter and seconded by Dave Rodgers with a vote 5-0.

December 6th Special Meeting minutes approved – motion by Verlyn Bailly and seconded by Kathi Platter, 6-0. (Kent Feliks joined after the meeting began – connection issues)

Electronic Motions – Motion to enter into contract with IamGIS passed 7-0 via electronic motion on November 11th. Electronic motion to pass Investment policy failed 6-1.

Operations Report – by Mike Casimir

1. Plant operating as expected
2. Water Sample is compliant / 2021 within all guidelines
3. Complex power outage caused damage to high-service pump starter relay coil. When power was restored, the voltage on one of the incoming phases was not at 100%, causing an undervoltage condition in the starter relay. The undervoltage was not far enough out of tolerance to trigger the Automatic Transfer Switch (ATS) to kick over to the backup generator. The lower voltage caused a higher amperage draw, and the higher amperage draw heated up the relay coil until it burned through. Meeting was held the next week to debrief the situation. Phase monitor settings for the ATS were moved from 20% out of tolerance to 10%. This will force the backup generator to come online sooner if the incoming voltage is “bad.” Vendor representative also attended meeting and provided inputs on operating plant with VFDs in bypass mode. Checklist procedure for operating manually was generated into procedure.
4. Distribution – Main line break at the tap corner of Chickasaw and Pawnee. Mike Casimir is working diligently with customers with water issues. Discussion of chlorine residual.
5. Publishing educational articles has started. Purpose is to educate the water customers and show compliance with the EPA. 1st Edition is on water line breaks / discolored water
6. GIS status – 100 curb stop boxes identified so far. Company will come out and add in increments. Noted that the GIS tool can track the discolored water occurrences. Discussion that damaged caps, and risers have been found. CU will need to invest in replacing damaged equipment that the GIS inventory discovers.
7. November Consumer Confidence Report 2020 – no action required. Will have the next CCR sent for review prior to forwarding to property owners.
8. Emergency Contingency Plan – Facilitated by Verlyn Bailly and covered Short-Term and Long-Term power outages in wintery conditions. Jim Moran, Mike Casimir, Dave

Lohrer, and Verlyn Bailly attended. Notified the EPA with memorandum for record that this contingency exercise took place, which satisfied their Sanitary Survey requirement from the February 2020 report.

9. January was the launch of Recur 360 for water billing. There was an email issue that has been corrected. Currently 49% of the water customers are signed up on Recur 360.
10. Depreciation review will remedy the fixed assets from the old plant currently in limbo on the balance sheet.

Kent Feliks addressed the publishing of the financials in the Peace Pipe. Extended discussion on CU currently being a private, for-profit company. Per current agreed upon process, CU Treasurer receives financial reports from office staff on the 10th of each month. This information is presented to CLPOA board. If an individual wishes to see the financials they could come to a CU meeting. Discussion that a Not-For-profit status would change the current system.

No treasurer report was given. Dave Rankin absent/excused. Members were sent the December Financials on Jan 10, 2022.

5-year Budget Plan and **forecast** were created by Mike and reviewed by the BOD. The 5-year forecast was used to approve the FY2022 budget. Discussion that current rate structure

Motion to approve FY 2022 budget by David Rodgers, seconded by Verlyn Bailly, Vote was 6-0, approved.

Investment policy was discussed by Verlyn Bailly with the BOD.

A motion was made by Kathi Platter to adopt the investment policy as presented. Due to the different timelines of future capital needs, this policy will allow CU to begin investing funds for earnings/inflation protection versus low interest savings accounts. Verlyn Bailly seconded, Vote 5-0-1, approved. (Kent Feliks abstained from the vote)

The drafted Code of Regulations (New Bylaws) reviewed at the December 6 BOD meeting were discussed and approved to forward to the CLPOA BoT for their approval. The motion was made by Bob O'Connor and seconded by Dave Rodgers, 6-0.

There was a motion to enter Executive Session at 8:23 p.m. by Kent Feliks, seconded by Verlyn Bailly, 6-0.

Exited Executive session ended at 8:45 p.m.

Meeting was adjourned at 8:46 p.m. with a motion by Dave Rodgers and seconded by Bob O'Connor, 6-0.